

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 24-070
UPDATED Attachment ES-EAD-3 (Temp)
July 18, 2024 Filing
Page 1 of 5

PROPOSED TEMPORARY DISTRIBUTION REVENUE FOR
RATES EFFECTIVE August 1, 2024

Annual retail billed distribution revenue

		<u>Source:</u>
Current rate level (a)	\$ 418,343,492	Attachment ES-EAD-4 (Temp), p. 2
Proposed temporary rate change (b)	<u>61,238,671</u>	Attachment ES-REVREQ-1 (Temp), Sch. 1
Proposed rate level (c)	\$ 479,582,163	Line 18 + Line 20
Ratio of proposed revenue to current revenue	1.14638	Line 22 / Line 18

Notes:

- (a) Based on actual sales for the twelve-months ending December 2023 and reflects distribution rates effective August 1, 2023 for the entire test year.
- (b) From Attachment ES-REVREQ-1 (Temp) Sch. 1, line 32, Col (C)
- (c) For rates effective August 1, 2024

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-3 (Temp)
 July 18, 2024 Filing
 Page 2 of 5

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (8/01/23)	Proposed Rates (a) (08/01/24)	Percent Change
R(b)	Customer charge	\$ 13.81	\$ 15.00	8.62%
	All KWH	0.05357	0.06285	17.33%
Uncontrolled Water Heating	Meter charge	\$ 4.87	\$ 5.58	14.64%
	All KWH	0.02495	0.02860	14.64%
Controlled Water Heating	Meter charge	\$ 4.87	\$ 5.58	14.64%
	All KWH	0.02495	0.02860	14.64%
R-OTOD	Customer charge	\$ 32.08	\$ 36.78	14.64%
	On-peak KWH	\$ 0.15256	\$ 0.17489	14.64%
	Off-peak KWH	0.00979	0.01122	14.64%
R-OTOD 2(b)	Customer charge	\$ 16.50	\$ 18.00	9.09%
	On-peak KWH	\$ 0.06456	\$ 0.07524	16.54%
	Off-peak KWH	0.04718	0.05498	16.54%
G	Single phase customer charge	\$ 16.21	\$ 18.58	14.64%
	Three phase customer charge	32.39	37.13	14.64%
	Load charge (over 5 KW)	\$ 12.22	\$ 14.01	14.64%
	First 500 KWH	\$ 0.02820	\$ 0.03233	14.64%
	Next 1,000 KWH	0.02283	0.02617	14.64%
	All additional KWH	0.01724	0.01976	14.64%
Space Heating	Meter charge	\$ 3.24	\$ 3.71	14.64%
	All KWH	0.04295	0.04924	14.64%
G-OTOD	Single phase customer charge	\$ 41.98	\$ 48.13	14.64%
	Three phase customer charge	60.00	68.78	14.64%
	Load charge	\$ 15.65	\$ 17.94	14.64%
	On-peak KWH	0.05350	0.06133	14.64%
	Off-peak KWH	0.00851	0.00976	14.64%
LCS	Radio-controlled option	6.99	\$ 8.01	14.64%
	8, 10 or 11-hour option	4.87	5.58	14.64%
	Switch option	4.87	5.58	14.64%
	Radio-controlled option	\$ 0.01375	\$ 0.01576	14.64%
	8-hour option	0.02495	0.02860	14.64%
	10 or 11-hour option	0.02495	0.02860	14.64%

Notes:

(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

(b) Per settlement agreement, Rate R and Rate R-OTOD 2 customer charges set at \$15.00 and \$18.00, respectively. Difference collected in kWh rates.

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Rate	Blocks	Current Rates (8/01/23)	Proposed Rates (a) (08/01/24)	Percent Change
GV	Customer charge	\$ 211.21	\$ 242.13	14.64%
	First 100 KW	\$ 7.20	\$ 8.25	14.64%
	All additional KW	6.94	7.96	14.64%
	First 200,000 KWH	\$ 0.00663	\$ 0.00760	14.64%
	All additional KWH	0.00590	0.00676	14.64%
	Minimum Charge	\$ 1,062.00	\$ 1,217.46	14.64%
EV-2	Customer charge	\$ 211.21	\$ 242.13	14.64%
	All KWH	\$ 0.10495	\$ 0.12031	14.64%
LG	Customer charge	\$ 660.15	\$ 756.79	14.64%
	Demand charge	\$ 6.09	\$ 6.98	14.64%
	On-peak KWH	\$ 0.00559	\$ 0.00641	14.64%
	Off-peak KWH	0.00473	0.00542	14.64%
	Minimum Charge	\$ 1,126.00	\$ 1,290.83	14.64%
	Discount for Service at 115kV	\$ (0.51)	\$ (0.58)	14.64%
B Service at less than 115 KV	Administrative charge	\$ 372.10	\$ 426.57	14.64%
	Translation charge	62.42	71.56	14.64%
	Demand charge	\$ 5.59	\$ 6.41	14.64%
	All KWH	Energy charges in the standard rate		
B Service at 115 KV or higher	Administrative charge	\$ 372.10	\$ 426.57	14.64%
	Translation charge	62.42	71.56	14.64%
	Demand charge	Not applicable		
	All KWH	Not applicable		

Notes:

(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-3 (Temp)
 July 18, 2024 Filing
 Page 4 of 5

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Outdoor Lighting Service Rate OL

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (8/01/23)</u>	<u>Proposed Rates (a) (08/01/24)</u>	<u>Percent Change</u>
For new and existing installations					
High Pressure Sodium	4,000	50	\$ 15.93	\$ 18.26	14.64%
	5,800	70	15.93	18.26	14.64%
	9,500	100	21.18	24.28	14.64%
	16,000	150	29.95	34.33	14.64%
	30,000	250	30.69	35.18	14.64%
	50,000	400	31.04	35.58	14.64%
	130,000	1,000	49.80	57.09	14.64%
Metal Halide	5,000	70	16.61	19.04	14.64%
	8,000	100	22.74	26.07	14.64%
	13,000	150	31.20	35.77	14.64%
	13,500	175	31.86	36.52	14.64%
	20,000	250	31.86	36.52	14.64%
	36,000	400	32.15	36.86	14.64%
	100,000	1,000	48.20	55.26	14.64%
For existing installations only					
Incandescent	600	105	9.17	10.51	14.64%
	1,000	105	10.24	11.74	14.64%
	2,500	205	13.14	15.06	14.64%
	6,000	448	22.58	25.89	14.64%
Mercury	3,500	100	14.04	16.10	14.64%
	7,000	175	16.90	19.37	14.64%
	11,000	250	20.90	23.96	14.64%
	15,000	400	23.90	27.40	14.64%
	20,000	400	25.80	29.58	14.64%
	56,000	1,000	41.02	47.02	14.64%
Fluorescent	20,000	330	35.00	40.12	14.64%
High Pressure Sodium in existing mercury luminaires	12,000	150	21.90	25.11	14.64%
	34,200	360	28.04	32.14	14.64%
LED's	2,500	28	10.51	12.05	14.64%
	4,100	36	10.49	12.03	14.64%
	4,800	51	10.66	12.22	14.64%
	8,500	92	11.72	13.44	14.64%
	13,300	142	12.94	14.83	14.64%
	24,500	220	16.23	18.61	14.64%

Notes:
 (a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-3 (Temp)
 July 18, 2024 Filing
 Page 5 of 5

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40
41
42
43
44
45
46
47
48
49
50

SUMMARY OF CURRENT AND PROPOSED DISTRIBUTION RATES

Energy Efficient Outdoor Lighting Service Rate EOL and EOL - 2

	<u>Lumens</u>	<u>Watts</u>	<u>Current Rates (8/01/23)</u>	<u>Proposed Rates (a) (08/01/24)</u>	<u>Percent Change</u>
High Pressure Sodium	4,000	50	\$ 6.45	\$ 7.39	14.64%
	5,800	70	6.75	7.74	14.64%
	9,500	100	7.18	8.23	14.64%
	16,000	150	7.83	8.98	14.64%
	30,000	250	9.06	10.39	14.64%
	50,000	400	10.76	12.34	14.64%
	130,000	1,000	17.44	19.99	14.64%
Metal Halide	5,000	70	6.78	7.77	14.64%
	8,000	100	7.11	8.15	14.64%
	13,000	150	7.84	8.99	14.64%
	13,500	175	8.01	9.18	14.64%
	20,000	250	8.88	10.18	14.64%
	36,000	400	10.59	12.14	14.64%
	100,000	1,000	17.26	19.79	14.64%
LED's and other technologies accepted by the Company					
Per fixture charge			3.34	3.83	14.64%
Per watt charge			\$ 0.01060	\$ 0.01215	14.64%
EOL-2					
Per fixture charge			2.92	3.35	14.64%
Per watt charge			\$ 0.01060	\$ 0.01215	14.64%

Notes:

(a) Current rates are adjusted by a uniform percentage to calculate the proposed rates and achieve the proposed revenue shown on Attachment ES-EAD-3 (Temp), page 1.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-4 (Temp)
 July 18, 2024 Filing
 Page 1 of 5

STATE OF NEW HAMPSHIRE
 PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes - Temporary Rates

Tariff NHPUC No. 10

Date Filed: June 11, 2024
 Date Effective: August 1, 2024

(A)	(B)	(C)	(D)	(E)	(F) = (E) - (D)	(G) = (F) / (D)
Class of Service	Effect of Proposed Change	Average Number of Customers	Estimated Annual Revenue (a)		Proposed Annual Change	
			Current Rates (b)	Proposed Rates (c)	Revenue	Percent
Residential Service Rate R and R-OTOD	Increase	455,912	\$ 696,305,614	\$ 732,823,157	\$ 36,517,543	5.24%
General Service Rate G and Rate G-OTOD	Increase	78,977	\$ 310,225,785	\$ 324,404,593	\$ 14,178,808	4.57%
Primary General Service Rate GV and EV-2	Increase	1,461	\$ 304,763,682	\$ 311,103,502	\$ 6,339,819	2.08%
Large General Service Rate LG	Increase	120	\$ 202,144,401	\$ 205,419,017	\$ 3,274,616	1.62%
Outdoor Lighting Service Rate OL and Rate EOL	Increase	729	\$ 9,462,078	\$ 10,389,961	\$ 927,884	9.81%
Total (a)	Increase	537,199	\$ 1,522,901,560	\$ 1,584,140,230	\$ 61,238,671	4.02%

Notes:

- (a) Based on actual sales to customers for the twelve-month period ending December 31, 2023.
- (b) Current rate revenue is based on distribution rates effective August 1, 2023, and transmission, SCRC, SBC, RRA, PPAM, and energy service rates in effect as of the filing date. Support for amounts are shown in Attachment ES-EAD-6 (Temp)
- (c) Proposed rate revenue is based on proposed distribution rates for effect August 1, 2024. No changes in other rate components have been reflected. Support for amounts are shown in Attachment ES-EAD-6 (Temp).

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-4 (Temp)
 July 18, 2024 Filing
 Page 2 of 5

STATE OF NEW HAMPSHIRE
 PUBLIC UTILITIES COMMISSION
 Report of Proposed Rate Changes
 Current Rates

Tariff NHPUC No. 10

Date Filed: June 11, 2024
 Date Effective: August 1, 2024

(A) Class	(B) Current Distribution	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (b)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 249,464,535	\$ 95,986,864	\$ 40,955,290	\$ 29,514,367	\$ 1,510,643	\$ 8,678,838	\$ 270,195,077	\$ 696,305,614
General Service Rate G	96,860,565	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	310,225,785
Primary General Service Rate GV/EV-2	43,309,598	42,078,422	18,629,774	14,364,951	248,532	1,530,890	184,601,516	304,763,682
Large General Service Rate LG	22,370,087	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	202,144,401
Outdoor Lighting Rates OL, EOL	6,338,708	462,637	339,785	206,657	32,883	189,530	1,891,878	9,462,078
Total Retail	<u>\$ 418,343,492</u>	<u>\$ 208,773,671</u>	<u>\$ 90,641,390</u>	<u>\$ 68,603,063</u>	<u>\$ 2,543,264</u>	<u>\$ 14,870,817</u>	<u>\$ 719,125,863</u>	<u>\$ 1,522,901,560</u>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in Attachment ES-EAD-6 (Temp).

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-4 (Temp)
 July 18, 2024 Filing
 Page 3 of 5

STATE OF NEW HAMPSHIRE
 PUBLIC UTILITIES COMMISSION
 Report of Proposed Rate Changes
 Temporary Rates

Date Filed: June 11, 2024
 Date Effective: August 1, 2024

Tariff NHPUC No. 10

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40

(A) Class	(B) Proposed Temporary Distribution	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (b)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 285,982,078	\$ 95,986,864	\$ 40,955,290	\$ 29,514,367	\$ 1,510,643	\$ 8,678,838	\$ 270,195,077	\$ 732,823,157
General Service Rate G	111,039,373	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	324,404,593
Primary General Service Rate GV/EV-2	49,649,417	42,078,422	18,629,774	14,364,951	248,532	1,530,890	184,601,516	311,103,502
Large General Service Rate LG	25,644,703	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	205,419,017
Outdoor Lighting Rates OL, EOL	<u>7,266,591</u>	<u>462,637</u>	<u>339,785</u>	<u>206,657</u>	<u>32,883</u>	<u>189,530</u>	<u>1,891,878</u>	<u>10,389,961</u>
Total Retail	<u>\$ 479,582,162</u>	<u>\$ 208,773,671</u>	<u>\$ 90,641,390</u>	<u>\$ 68,603,063</u>	<u>\$ 2,543,264</u>	<u>\$ 14,870,817</u>	<u>\$ 719,125,863</u>	<u>\$ 1,584,140,230</u>

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.
- (c) Support for amounts shown above is contained in Attachment ES-EAD-6 (Temp).

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-4 (Temp)
 July 18, 2024 Filing
 Page 4 of 5

STATE OF NEW HAMPSHIRE
 PUBLIC UTILITIES COMMISSION

Report of Proposed Rate Changes
 Incremental Increase/(Decrease)

Tariff NHPUC No. 10

Date Filed: June 11, 2024
 Date Effective: August 1, 2024

(A) Class	(B) Proposed Temporary Distribution (b)	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (c)	(I) = Sum of (B) to (H) Total Revenue
Residential Service Rate R (a)	\$ 36,517,543	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 36,517,543
General Service Rate G	14,178,808	-	-	-	-	-	-	14,178,808
Primary General Service Rate GV	6,339,819	-	-	-	-	-	-	6,339,819
Large General Service Rate LG	3,274,616	-	-	-	-	-	-	3,274,616
Outdoor Lighting Rates OL, EOL	927,884	-	-	-	-	-	-	927,884
Total Retail	\$ 61,238,671	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 61,238,671

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) Attachment ES-EAD-4 (Temp), page 3 - Attachment ES-EAD-4 (Temp), page 2
- (c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-4 (Temp)
 July 18, 2024 Filing
 Page 5 of 5

STATE OF NEW HAMPSHIRE
 PUBLIC UTILITIES COMMISSION
 Report of Proposed Rate Changes
 Percent Increase/(Decrease)

Tariff NHPUC No. 10

Date Filed: June 11, 2024
 Date Effective: August 1, 2024

(A) Class	(B) Proposed Temporary Distribution (b)	(C) Current Transmission	(D) Current SCRC	(E) Current System Benefits	(F) Current RRA	(G) Current PPAM	(H) Current Energy Service (c)	(I) Total Revenue
Residential Service Rate R (a)	14.64%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	5.24%
General Service Rate G	14.64%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.57%
Primary General Service Rate GV	14.64%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	2.08%
Large General Service Rate LG	14.64%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	1.62%
Outdoor Lighting Rates OL, EOL	14.64%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	9.81%
Total Retail	14.64%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	4.02%

Notes:

- (a) Revenues for Residential Rate R do not include credits issued to qualifying customers under the Residential Electric Assistance Program.
- (b) Percent change is Attachment ES-EAD-4 (Temp), page 4, Column (B) / Attachment ES-EAD-4 (Temp), page 2, Column (B)
- (c) For purposes of this calculation, all customers are assumed to receive service under the Energy Service rate.

1 Public Service Company of New Hampshire
 2 d/b/a Eversource Energy
 3 Docket No. DE 24-070
 4 UPDATED Attachment ES-EAD-5 (Temp)
 5 July 18, 2024 Filing
 6 Page 1 of 23
 7
 8

9 Typical Bills by Rate Schedule

10 Residential Service - Rate R

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 32.90	\$ 35.02	\$ 2.12	6.44%
200	51.99	55.04	3.05	5.86%
250	61.54	65.05	3.51	5.71%
300	71.08	75.06	3.98	5.59%
400	90.17	95.07	4.90	5.44%
500	109.26	115.09	5.83	5.34%
600	128.35	135.11	6.76	5.27%
700	147.44	155.13	7.69	5.21%
750	156.99	165.14	8.15	5.19%
1,000	204.71	215.18	10.47	5.12%
1,500	300.16	315.28	15.12	5.04%
2,000	395.61	415.37	19.76	4.99%
2,500	491.06	515.46	24.40	4.97%
3,000	586.51	615.55	29.04	4.95%
5,000	968.31	1,015.92	47.61	4.92%
7,500	1,445.56	1,516.38	70.82	4.90%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 13.81	\$ 15.00	\$ 1.19
Distribution Charge per kWh	0.05357	0.06285	0.00928
Transmission Charge per kWh	0.02965	0.02965	-
Regulatory Reconciliation Adjustment	0.00047	0.00047	-
Pole Plant Adjustment Mechanism	0.00270	0.00270	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01261	0.01261	-
System Benefits Charge	0.00905	0.00905	-

50 Note: Immaterial differences due to rounding.
 51

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 2 of 23

Typical Bills by Rate Schedule

Residential Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 20.29	\$ 21.37	\$ 1.08	5.31%
200	35.70	37.15	1.44	4.04%
300	51.12	52.93	1.81	3.54%
400	66.54	68.71	2.17	3.27%
500	81.96	84.49	2.54	3.10%
600	97.37	100.28	2.90	2.98%
700	112.79	116.06	3.27	2.90%
800	128.21	131.84	3.63	2.84%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.58	\$ 0.71
Distribution Charge per kWh	0.02495	0.02860	0.00365
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01261	0.01261	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

1 Public Service Company of New Hampshire
 2 d/b/a Eversource Energy
 3 Docket No. DE 24-070
 4 UPDATED Attachment ES-EAD-5 (Temp)
 5 July 18, 2024 Filing
 6 Page 3 of 23
 7
 8

9 Typical Bills by Rate Schedule

10 Residential Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.67	\$ 20.75	\$ 1.08	5.48%
200	34.47	35.91	1.44	4.19%
300	49.26	51.07	1.81	3.67%
400	64.06	66.24	2.17	3.39%
500	78.86	81.40	2.54	3.22%
600	93.66	96.56	2.90	3.10%
700	108.46	111.73	3.27	3.01%
800	123.25	126.89	3.63	2.95%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.58	\$ 0.71
Distribution Charge per kWh	0.02495	0.02860	0.00365
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Mechanism	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

41 Note: Immaterial differences due to rounding.
 42

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 4 of 23

Typical Bills by Rate Schedule

Residential Service - Optional Time of Day 2

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
TOTAL ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 34.52	\$ 36.84	\$ 2.32	6.73%
200	52.54	55.69	3.15	5.99%
250	61.55	65.11	3.56	5.78%
300	70.56	74.53	3.97	5.63%
400	88.59	93.38	4.79	5.41%
500	106.61	112.22	5.62	5.27%
750	151.66	159.34	7.67	5.06%
1,000	196.72	206.45	9.73	4.95%
1,500	286.82	300.67	13.85	4.83%
2,000	376.93	394.50	17.57	4.77%
2,500	467.04	489.12	22.08	4.73%
3,000	557.15	583.35	26.20	4.70%
5,000	917.58	960.25	42.66	4.65%
7,500	1,368.12	1,431.37	63.25	4.62%
		<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>
Customer Charge	\$ 16.50	\$ 18.00	\$ 1.50	
Energy Charge On Peak kWh				
Distribution	\$ 0.06456	\$ 0.07524	\$ 0.01068	
Transmission	0.00955	0.00955	-	
Regulatory Reconciliation Adjustment	0.00047	0.00047	-	
Pole Plant Adjustment Mechanism	0.00270	0.00270	-	
Stranded Cost Recovery Charge	0.01055	0.01055	-	
System Benefits Charge	0.00905	0.00905	-	
Energy Service Charge	0.08285	0.08285	-	
Total per On Peak kWh	0.26973	0.28041	0.01068	
Energy Charge Off Peak kWh				
Distribution	\$ 0.04718	\$ 0.05498	\$ 0.00780	
Transmission	0.01162	0.01162	-	
Regulatory Reconciliation Adjustment	0.00047	0.00047	-	
Pole Plant Adjustment Mechanism	0.00270	0.00270	-	
Stranded Cost Recovery Charge	0.01055	0.01055	-	
System Benefits Charge	0.00905	0.00905	-	
Energy Service Charge	0.06295	0.06295	-	
Total per Off Peak kWh	0.16442	0.17222	0.00780	
% Sales On Peak	15%	15%		
% Sales Off Peak	85%	85%		

Note: Immaterial differences due to rounding.

1 Public Service Company of New Hampshire
 2 dba Eversource Energy
 3 Docket No. DE 24-070
 4 UPDATED Attachment ES-EAD-5 (Temp)
 5 July 18, 2024 Filing
 6 Page 5 of 23
 7

8
 9 Typical Bills by Rate Schedule

10 Residential Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 21.79	\$ 23.18	\$ 1.39	6.37%
200	36.59	38.34	1.75	4.79%
300	51.38	53.50	2.12	4.12%
400	66.18	68.67	2.48	3.75%
500	80.98	83.83	2.85	3.52%
600	95.78	98.99	3.21	3.36%
700	110.58	114.16	3.58	3.24%
800	125.37	129.32	3.95	3.15%
900	140.17	144.48	4.31	3.07%
1,000	154.97	159.65	4.68	3.02%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 6.99	\$ 8.01	\$ 1.02
Distribution Charge per kWh	0.02495	0.02660	0.00165
Transmission Charge per kWh	0.02285	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

44 Note: Immaterial differences due to rounding.

1 Public Service Company of New Hampshire
 2 d/b/a Eversource Energy
 3 Docket No. DE 24-070
 4 UPDATED Attachment ES-EAD-5 (Temp)
 5 July 18, 2024 Filing
 6 Page 6 of 23
 7

8 Typical Bills by Rate Schedule
 9

10 Residential Load Control Service - 8 Hour Switch
 11

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
TOTAL ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.67	\$ 20.75	\$ 1.08	5.48%
200	34.47	35.91	1.44	4.19%
300	49.26	51.07	1.81	3.67%
400	64.06	66.24	2.17	3.39%
500	78.86	81.40	2.54	3.22%
600	93.66	96.56	2.90	3.10%
700	108.46	111.73	3.27	3.01%
800	123.25	126.89	3.63	2.95%
900	138.05	142.05	4.00	2.90%
1,000	152.85	157.22	4.37	2.86%
1,200	182.45	187.54	5.10	2.79%
1,500	226.84	233.03	6.19	2.73%
1,800	271.23	278.52	7.29	2.69%
2,000	300.83	308.85	8.02	2.67%
2,500	374.82	384.66	9.84	2.63%
3,000	448.81	460.48	11.67	2.60%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.58	\$ 0.71
Distribution Charge per kWh	0.02495	0.02860	0.00365
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00642	0.00642	-
System Benefits Charge	0.00905	0.00905	-

37
 38
 39
 40
 41
 42
 43
 44
 45
 46
 47
 48
 49
 50
 51 Note: Immaterial differences due to rounding.

1 Public Service Company of New Hampshire
 2 d/b/a Eversource Energy
 3 Docket No. DE 24-070
 4 UPDATED Attachment ES-EAD-5 (Temp)
 5 July 18, 2024 Filing
 6 Page 7 of 23
 7

8 Typical Bills by Rate Schedule
 9

10 Residential Load Control Service - 8 Hour No Switch
 11

12	(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
13	USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
14		CURRENT	PROPOSED	AMOUNT	PERCENT
15	TOTAL ENERGY (kWh)				
16	100	\$ 19.67	\$ 20.75	\$ 1.08	5.48%
17	200	34.47	35.91	1.44	4.19%
18	300	49.26	51.07	1.81	3.67%
19	400	64.06	66.24	2.17	3.39%
20	500	78.86	81.40	2.54	3.22%
21	600	93.66	96.56	2.90	3.10%
22	700	108.46	111.73	3.27	3.01%
23	800	123.25	126.89	3.63	2.95%
24	900	138.05	142.05	4.00	2.90%
25	1,000	152.85	157.22	4.37	2.86%
26	1,200	182.45	187.54	5.10	2.79%
27	1,500	226.84	233.03	6.19	2.73%
28	1,800	271.23	278.52	7.29	2.69%
29	2,000	300.83	308.85	8.02	2.67%
30	2,500	374.82	384.66	9.84	2.63%
31	3,000	448.81	460.48	11.67	2.60%
32					
33		Current Rate	Proposed Rate	Difference	
34	Customer Charge	\$4.87	\$5.58	0.71	
35	Distribution Charge per kWh	\$0.02495	\$0.02860	0.00365	
36	Transmission Charge per kWh	\$0.02295	\$0.02295	-	
37	Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-	
38	Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-	
39	Energy Service Charge	\$0.08285	\$0.08285	-	
40	Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-	
41	System Benefits Charge	\$0.00905	\$0.00905	-	

51 Note: Immaterial differences due to rounding.

1 Public Service Company of New Hampshire
 2 d/b/a Eversource Energy
 3 Docket No. DE 24-070
 4 UPDATED Attachment ES-EAD-5 (Temp)
 5 July 18, 2024 Filing
 6 Page 8 of 23
 7

8 Typical Bills by Rate Schedule

9 Residential Load Control Service - 10/11 Hour Switch

12	(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
13	USAGE	TOTAL MONTHLY BILL		BILL DIFFERENCE	
14		CURRENT	PROPOSED	AMOUNT	PERCENT
15	TOTAL ENERGY				
16	(kWh)				
20	100	\$ 19.67	\$ 20.75	\$ 1.08	5.48%
21	200	34.47	35.91	1.44	4.19%
22	300	49.26	51.07	1.81	3.67%
23	400	64.06	66.24	2.17	3.39%
24	500	78.86	81.40	2.54	3.22%
25	600	93.66	96.56	2.90	3.10%
26	700	108.46	111.73	3.27	3.01%
27	800	123.25	126.89	3.63	2.95%
28	900	138.05	142.05	4.00	2.90%
29	1,000	152.85	157.22	4.37	2.86%
30	1,200	182.45	187.54	5.10	2.79%
31	1,500	226.84	233.03	6.19	2.73%
32	1,800	271.23	278.52	7.29	2.69%
33	2,000	300.83	308.85	8.02	2.67%
34	2,500	374.82	384.66	9.84	2.63%
35	3,000	448.81	460.48	11.67	2.60%
36					
37					
38		Current	Proposed		
39		Rate	Rate	Difference	
40	Customer Charge	\$4.87	\$5.58	0.71	
41	Distribution Charge per kWh	\$0.02495	\$0.02860	0.00365	
42	Transmission Charge per kWh	\$0.02295	\$0.02295	-	
43	Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-	
44	Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-	
45	Energy Service Charge	\$0.08285	\$0.08285	-	
46	Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-	
47	System Benefits Charge	\$0.00905	\$0.00905	-	
48					
49					
50					

Note: Immaterial differences due to rounding.

1 Public Service Company of New Hampshire
 2 d/b/a Eversource Energy
 3 Docket No. DE 24-070
 4 UPDATED Attachment ES-EAD-5 (Temp)
 5 July 18, 2024 Filing
 6 Page 9 of 23
 7

8 Typical Bills by Rate Schedule

9 Residential Load Control Service - 10/11 Hour No Switch

12	(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
13	USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE
14	TOTAL ENERGY	CURRENT	PROPOSED	AMOUNT	PERCENT
15	(kWh)				
20	100	\$ 19.67	\$ 20.75	\$ 1.08	5.48%
21	200	34.47	35.91	1.44	4.19%
22	300	49.26	51.07	1.81	3.67%
23	400	64.06	66.24	2.17	3.39%
24	500	78.86	81.40	2.54	3.22%
25	600	93.66	96.56	2.90	3.10%
26	700	108.46	111.73	3.27	3.01%
27	800	123.25	126.89	3.63	2.95%
28	900	138.05	142.05	4.00	2.90%
29	1,000	152.85	157.22	4.37	2.86%
30	1,200	182.45	187.54	5.10	2.79%
31	1,500	226.84	233.03	6.19	2.73%
32	1,800	271.23	278.52	7.29	2.69%
33	2,000	300.83	308.85	8.02	2.67%
34	2,500	374.82	384.66	9.84	2.63%
35	3,000	448.81	460.48	11.67	2.60%
36					
37					
38					
39					
40	Customer Charge	\$4.87	\$5.58	\$0.71	
41	Distribution Charge per kWh	\$0.02495	\$0.02860	\$0.00365	
42	Transmission Charge per kWh	\$0.02295	\$0.02295	-	
43	Regulatory Reconciliation Adjustment	\$0.00026	\$0.00026	-	
44	Pole Plant Adjustment Mechanism	\$0.00150	\$0.00150	-	
45	Energy Service Charge	\$0.08285	\$0.08285	-	
46	Stranded Cost Recovery Charge	\$0.00642	\$0.00642	-	
47	System Benefits Charge	\$0.00905	\$0.00905	-	
48					
49					
50					

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 10 of 23

Typical Bills by Rate Schedule

General Service 1 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 75.39	\$ 79.31	\$ 3.92	5.20%
3	1,000	162.72	168.83	6.11	3.75%
6	750	150.96	158.02	7.06	4.68%
6	1,500	252.36	261.93	9.57	3.79%
12	1,500	384.60	404.90	20.30	5.28%
30	6,000	1,342.88	1,406.73	63.86	4.76%
40	10,000	2,062.44	2,154.27	91.84	4.45%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 16.21	\$ 18.58	\$ 2.37
Demand Charge >5kWh			
Distribution	\$ 12.22	\$ 14.01	\$ 1.79
Transmission	7.65	7.65	-
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Stranded Cost Recovery Charge	1.13	1.13	-
Total	\$ 22.04	\$ 23.83	\$ 1.79
Energy Charge < 500kWh			
Distribution	\$ 0.02820	\$ 0.03233	\$ 0.00413
Transmission	0.02765	0.02765	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.15782	\$ 0.16195	\$ 0.00413
Energy Charge 501 - 1500 kWh			
Distribution	\$ 0.02283	\$ 0.02617	\$ 0.00334
Transmission	0.01040	0.01040	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.13520	\$ 0.13854	\$ 0.00334
Energy Charge >1500 kWh			
Distribution	\$ 0.01724	\$ 0.01976	\$ 0.00252
Transmission	0.00558	0.00558	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.12479	\$ 0.12731	\$ 0.00252

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 11 of 23

Typical Bills by Rate Schedule

General Service 3 Phase

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3	375	\$ 91.57	\$ 97.86	\$ 6.29	6.87%
3	1,000	178.90	187.38	8.48	4.74%
6	750	167.14	176.57	9.43	5.64%
6	1,500	268.54	280.48	11.94	4.44%
12	1,500	400.78	423.45	22.67	5.66%
30	6,000	1,359.06	1,425.28	66.22	4.87%
40	10,000	2,078.62	2,172.82	94.21	4.53%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 32.39	\$ 37.13	\$ 4.74
<u>Demand Charge >5kWh</u>			
Distribution	\$ 12.22	\$ 14.01	1.79
Regulatory Reconciliation Adjustment	0.15	0.15	-
Pole Plant Adjustment Mechanism	0.89	0.89	-
Transmission	7.65	7.65	-
Stranded Cost Recovery Charge	1.13	1.13	-
Total	\$ 22.04	\$ 23.83	\$ 1.79
<u>Energy Charge < 500kWh</u>			
Distribution	\$ 0.02820	\$ 0.03233	\$ 0.00413
Transmission	0.02765	0.02765	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.15782	\$ 0.16195	\$ 0.00413
<u>Energy Charge 501 - 1500 kWh</u>			
Distribution	\$ 0.02283	\$ 0.02617	\$ 0.00334
Transmission	0.01040	0.01040	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.13520	\$ 0.13854	\$ 0.00334
<u>Energy Charge >1500 kWh</u>			
Distribution	\$ 0.01724	\$ 0.01976	\$ 0.00252
Transmission	0.00558	0.00558	-
Stranded Cost Recovery Charge	0.01007	0.01007	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.08285	0.08285	-
Total	\$ 0.12479	\$ 0.12731	\$ 0.00252

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 12 of 23

Typical Bills by Rate Schedule

General Service - Uncontrolled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 20.35	\$ 21.42	\$ 1.08	5.30%
200	35.82	37.27	1.44	4.03%
300	51.30	53.11	1.81	3.53%
400	66.77	68.95	2.17	3.26%
500	82.25	84.79	2.54	3.09%
600	97.73	100.63	2.90	2.97%
700	113.20	116.47	3.27	2.89%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.58	\$ 0.71
Distribution Charge per kWh	0.02495	0.02860	0.00365
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01320	0.01320	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 13 of 23

Typical Bills by Rate Schedule

General Service - Controlled Water Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 20.78	\$ 1.08	5.47%
200	34.54	35.98	1.44	4.18%
300	49.38	51.18	1.81	3.66%
400	64.21	66.38	2.17	3.39%
500	79.05	81.58	2.54	3.21%
600	93.88	96.78	2.90	3.09%
700	108.72	111.98	3.27	3.01%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.58	\$ 0.71
Distribution Charge per kWh	0.02495	0.02860	0.00365
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 14 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - Radio Controlled

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 20.71	\$ 21.93	\$ 1.22	5.91%
200	34.42	35.85	1.43	4.14%
300	48.14	49.76	1.63	3.38%
400	61.85	63.68	1.83	2.96%
500	75.57	77.59	2.03	2.69%
600	89.28	91.51	2.23	2.50%
700	103.00	105.43	2.43	2.36%
800	116.71	119.34	2.63	2.26%
900	130.43	133.26	2.83	2.17%
1,000	144.14	147.18	3.04	2.11%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 6.99	\$ 8.01	\$ 1.02
Distribution Charge per kWh	0.01375	0.01576	0.00201
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 15 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 20.78	\$ 1.08	5.47%
200	34.54	35.98	1.44	4.18%
300	49.38	51.18	1.81	3.66%
400	64.21	66.38	2.17	3.39%
500	79.05	81.58	2.54	3.21%
600	93.88	96.78	2.90	3.09%
700	108.72	111.98	3.27	3.01%
800	123.55	127.18	3.63	2.94%
900	138.39	142.38	4.00	2.89%
1,000	153.22	157.59	4.37	2.85%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.58	\$ 0.71
Distribution Charge per kWh	0.02495	0.02860	0.00365
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 16 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - 8 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 20.78	\$ 1.08	5.47%
200	34.54	35.98	1.44	4.18%
300	49.38	51.18	1.81	3.66%
400	64.21	66.38	2.17	3.39%
500	79.05	81.58	2.54	3.21%
600	93.88	96.78	2.90	3.09%
700	108.72	111.98	3.27	3.01%
800	123.55	127.18	3.63	2.94%
900	138.39	142.38	4.00	2.89%
1,000	153.22	157.59	4.37	2.85%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.58	\$ 0.71
Distribution Charge per kWh	0.02495	0.02860	0.00365
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 17 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 20.78	\$ 1.08	5.47%
200	34.54	35.98	1.44	4.18%
300	49.38	51.18	1.81	3.66%
400	64.21	66.38	2.17	3.39%
500	79.05	81.58	2.54	3.21%
600	93.88	96.78	2.90	3.09%
700	108.72	111.98	3.27	3.01%
800	123.55	127.18	3.63	2.94%
900	138.39	142.38	4.00	2.89%
1,000	153.22	157.59	4.37	2.85%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.58	\$ 0.71
Distribution Charge per kWh	0.02495	0.02860	0.00365
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 18 of 23

Typical Bills by Rate Schedule

General Service Load Control Service - 10/11 Hour No Switch

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 19.71	\$ 20.78	\$ 1.08	5.47%
200	34.54	35.98	1.44	4.18%
300	49.38	51.18	1.81	3.66%
400	64.21	66.38	2.17	3.39%
500	79.05	81.58	2.54	3.21%
600	93.88	96.78	2.90	3.09%
700	108.72	111.98	3.27	3.01%
800	123.55	127.18	3.63	2.94%
900	138.39	142.38	4.00	2.89%
1,000	153.22	157.59	4.37	2.85%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 4.87	\$ 5.58	\$ 0.71
Distribution Charge per kWh	0.02495	0.02860	0.00365
Transmission Charge per kWh	0.02295	0.02295	-
Regulatory Reconciliation Adjustment	0.00026	0.00026	-
Pole Plant Adjustment Mechanism	0.00150	0.00150	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.00679	0.00679	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5
 (Temp) July 18, 2024 Filing
 Page 19 of 23

Typical Bills by Rate Schedule
 General Service - Optional Time of Day
 Single Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (kWh)	ON-PEAK USE (kWh)	OFF-PEAK USE (kWh)	TOTAL MONTHLY BILL		BILL DIFFERENCE	
				CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 497.37	\$ 536.83	\$ 39.46	7.93%
12	1,500	900	600	510.87	552.30	41.43	8.11%
12	3,000	1,200	1,800	695.17	730.44	45.28	6.61%
12	3,000	1,800	1,200	712.16	761.39	49.23	6.91%
30	4,500	1,800	2,700	1,274.36	1,366.69	92.33	7.25%
30	4,500	2,700	1,800	1,314.85	1,413.11	98.26	7.47%
30	9,000	3,600	5,400	1,837.74	1,947.54	109.79	5.97%
30	9,000	5,400	3,600	1,918.73	2,040.37	121.65	6.34%
50	7,500	3,000	4,500	2,095.95	2,245.74	149.79	7.15%
50	7,500	4,500	3,000	2,163.44	2,323.10	159.67	7.38%
50	15,000	6,000	9,000	3,034.92	3,213.81	178.89	5.89%
50	15,000	9,000	6,000	3,169.89	3,368.54	198.65	6.27%
75	11,250	4,500	6,750	3,122.94	3,344.55	221.61	7.10%
75	11,250	6,750	4,500	3,224.16	3,460.59	236.43	7.33%
75	22,500	9,000	13,500	4,531.39	4,796.65	265.26	5.85%
75	22,500	13,500	9,000	4,733.85	5,028.75	294.90	6.23%
				Current Rate	Proposed Rate	Difference	
Customer Charge - Single Phase				\$ 41.98	\$ 48.13	\$ 6.15	
Demand Charges							
Distribution				\$ 15.65	\$ 17.94	\$ 2.29	
Transmission				5.04	5.04	-	
Regulatory Reconciliation Adjustment				0.15	0.15	-	
Pole Plant Adjustment Mechanism				0.89	0.89	-	
Stranded Cost Recovery				0.57	0.57	-	
Total Demand Charge				22.30	24.59	2.29	
Energy Charge On Peak kWh							
Distribution				\$0.05350	\$ 0.06133	\$ 0.00783	
Transmission				-	-	-	
Stranded Cost Recovery Charge				0.00679	0.00679	-	
System Benefits Charge				0.00905	0.00905	-	
Energy Service Charge				0.08285	0.08285	-	
Total per On Peak kWh				0.15219	0.16002	0.00783	
Energy Charge Off Peak kWh							
Distribution				\$0.00851	\$ 0.00976	\$ 0.00125	
Transmission				-	-	-	
Stranded Cost Recovery Charge				0.00679	0.00679	-	
System Benefits Charge				0.00905	0.00905	-	
Energy Service Charge				0.08285	0.08285	-	
Total per Off Peak kWh				0.10720	0.10845	0.00125	

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 Dibs Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 16, 2024 Filing
 Page 20 of 23

Typical Bills by Rate Schedule
 General Service - Optional Time of Day
 Three Phase

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	ON-PEAK USE (KWH)	OFF-PEAK USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
12	1,500	600	900	\$ 515.39	\$ 557.49	\$ 42.09	8.17%
12	1,500	900	600	528.89	572.96	44.07	8.33%
12	3,000	1,200	1,800	703.19	751.10	47.91	6.81%
12	3,000	1,800	1,200	730.18	782.05	51.87	7.10%
30	4,500	1,800	2,700	1,292.38	1,387.35	94.97	7.35%
30	4,500	2,700	1,800	1,332.87	1,433.77	100.90	7.57%
30	9,000	3,600	5,400	1,855.76	1,968.19	112.43	6.06%
30	9,000	5,400	3,600	1,936.75	2,061.03	124.29	6.42%
50	7,500	3,000	4,500	2,113.97	2,266.40	152.43	7.21%
50	7,500	4,500	3,000	2,181.46	2,343.76	162.31	7.44%
50	15,000	6,000	9,000	3,052.94	3,234.47	181.53	5.95%
50	15,000	9,000	6,000	3,187.91	3,389.20	201.29	6.31%
75	11,250	4,500	6,750	3,140.96	3,365.21	224.25	7.14%
75	11,250	6,750	4,500	3,242.18	3,481.25	239.07	7.37%
75	22,500	9,000	13,500	4,548.41	4,817.31	267.90	5.89%
75	22,500	13,500	9,000	4,751.87	5,049.40	297.54	6.26%
				Current Rate	Proposed Rate	Difference	
Customer Charge - Three Phase				\$ 60.00	\$ 68.78	\$ 8.78	
Demand Charges							
Distribution				\$ 15.65	\$ 17.84	\$ 2.29	
Transmission				5.04	5.04	-	
Regulatory Reconciliation Adjustment				0.15	0.15	-	
Pole Plant Adjustment Mechanism				0.89	0.89	-	
Stranded Cost Recovery				0.57	0.57	-	
Total Demand Charge				22.30	24.59	2.29	
Energy Charge On Peak kWh							
Distribution				\$0.05350	\$ 0.06133	\$ 0.00783	
Transmission				-	-	-	
Stranded Cost Recovery Charge				0.00679	0.00679	-	
System Benefits Charge				0.00905	0.00905	-	
Enerov Service Charge				0.08285	0.08285	-	
Total per On Peak kWh				0.15219	0.16002	0.00783	
Energy Charge Off Peak kWh							
Distribution				\$0.00851	\$ 0.00976	\$ 0.00125	
Transmission				-	-	-	
Stranded Cost Recovery Charge				0.00679	0.00679	-	
System Benefits Charge				0.00905	0.00905	-	
Enerov Service Charge				0.08285	0.08285	-	
Total per Off Peak kWh				0.10720	0.10845	0.00125	

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 21 of 23

Typical Bills by Rate Schedule
 General Service - Space Heating

(A)	(B)	(C)	(D) = (C) - (B)	(E) = (D) / (B)
USAGE	TOTAL MONTHLY BILL		TOTAL BILL DIFFERENCE	
ENERGY (kWh)	CURRENT	PROPOSED	AMOUNT	PERCENT
100	\$ 21.38	\$ 22.48	\$ 1.10	5.16%
200	39.52	41.25	1.73	4.38%
300	57.66	60.02	2.36	4.09%
400	75.80	78.79	2.99	3.94%
500	93.94	97.56	3.62	3.85%
600	112.08	116.33	4.25	3.79%
700	130.22	135.10	4.88	3.74%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 3.24	\$ 3.71	\$ 0.47
Distribution Charge per kWh	0.04295	0.04924	0.00629
Transmission Charge per kWh	0.02765	0.02765	-
Regulatory Reconciliation Adjustment	0.00028	0.00028	-
Pole Plant Adjustment Mechanism	0.00161	0.00161	-
Energy Service Charge	0.08285	0.08285	-
Stranded Cost Recovery Charge	0.01701	0.01701	-
System Benefits Charge	0.00905	0.00905	-

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 22 of 23

Typical Bills by Rate Schedule

Rate GV

(A)	(B)	(C)	(D)	(E) = (D) - (C)	(F) = (E) / (C)
USAGE		TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KW)	MONTHLY USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
75	15,000	\$ 3,746.41	\$ 3,870.93	\$ 124.52	3.32%
75	30,000	5,859.61	5,998.69	139.08	2.37%
150	30,000	7,268.61	7,484.83	216.22	2.97%
150	60,000	11,495.01	11,740.35	245.34	2.13%
300	60,000	14,300.01	14,697.74	397.73	2.78%
300	120,000	22,752.81	23,208.77	455.96	2.00%
500	100,000	23,675.21	24,314.94	639.73	2.70%
500	200,000	37,763.21	38,499.99	736.78	1.95%
1,000	200,000	47,113.21	48,357.94	1,244.73	2.64%
1,000	400,000	75,143.21	76,560.67	1,417.46	1.89%

	Current Rate	Proposed Rate	Difference
Customer Charge	\$ 211.21	\$ 242.13	\$ 30.92
<u>Demand 1-100 kW</u>			
Distribution	\$ 7.20	\$ 8.25	\$ 1.05
Transmission	10.24	10.24	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	1.09	1.09	-
Total	\$ 18.96	\$ 20.01	\$ 1.05
<u>Demand > 100 kW</u>			
Distribution	\$ 6.94	\$ 7.96	\$ 1.02
Transmission	10.24	10.24	-
Regulatory Reconciliation Adjustment	0.06	0.06	-
Pole Plant Adjustment Mechanism	0.37	0.37	-
Stranded Cost Recovery Charge	1.09	1.09	-
Total	\$ 18.70	\$ 19.72	\$ 1.02
<u>Energy Charge 1 - 200,000 kWh</u>			
Distribution	\$ 0.00663	\$ 0.00760	\$ 0.00097
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00890	0.00890	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.14088	\$ 0.14185	\$ 0.00097
<u>Energy Charge >200,000 kWh</u>			
Distribution	\$ 0.00590	\$ 0.00676	\$ 0.00086
Transmission	-	-	-
Stranded Cost Recovery Charge	0.00890	0.00890	-
System Benefits Charge	0.00905	0.00905	-
Energy Service Charge	0.11630	0.11630	-
Total	\$ 0.14015	\$ 0.14101	\$ 0.00086

Note: Immaterial differences due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-5 (Temp)
 July 18, 2024 Filing
 Page 23 of 23

Typical Bills by Rate Schedule

Rate LG

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (F) - (E)	(H) = (G) / (E)
				TOTAL MONTHLY BILL		BILL DIFFERENCE	
MONTHLY DEMAND (KVA)	MONTHLY USE (KWH)	ON-PEAK USE (KWH)	OFF-PEAK USE (KWH)	CURRENT	PROPOSED	AMOUNT	PERCENT
3,000	300,000	120,000	180,000	\$ 94,676.55	\$ 97,670.44	\$ 2,993.89	3.16%
3,000	600,000	240,000	360,000	135,922.95	139,139.67	3,216.72	2.37%
3,000	900,000	360,000	540,000	177,169.35	180,608.89	3,439.54	1.94%
3,000	1,200,000	480,000	720,000	218,415.75	222,078.12	3,662.37	1.68%
3,000	1,500,000	600,000	900,000	259,662.15	263,547.34	3,885.19	1.50%
3,000	1,800,000	720,000	1,080,000	300,908.55	305,016.57	4,108.02	1.37%
3,000	2,100,000	840,000	1,260,000	342,154.95	346,485.79	4,330.84	1.27%
				<u>Current Rate</u>	<u>Proposed Rate</u>	<u>Difference</u>	
Customer Charge				\$ 660.15	\$ 756.79	\$ 96.64	
<u>Demand</u>							
Distribution				\$ 6.09	\$ 6.98	\$ 0.89	
Transmission				10.09	10.09	-	
Regulatory Reconciliation Adjustment				0.06	0.06	-	
Pole Plant Adjustment Mechanism				0.37	0.37	-	
Stranded Cost Recovery Charge				0.98	0.98	-	
Total				\$ 17.59	\$ 18.48	\$ 0.89	
<u>Energy Charge - On-Peak</u>							
Distribution				\$ 0.00559	\$ 0.00641	\$ 0.00082	
Transmission				-	-	-	
Stranded Cost Recovery Charge				0.00869	0.00869	-	
System Benefits Charge				0.00905	0.00905	-	
Energy Service Charge				0.11630	0.11630	-	
Total				\$ 0.13963	\$ 0.14045	\$ 0.00082	
<u>Energy Charge - Off-Peak</u>							
Distribution				\$ 0.00473	\$ 0.00542	\$ 0.00069	
Transmission				-	-	-	
Stranded Cost Recovery Charge				0.00598	0.00598	-	
System Benefits Charge				0.00905	0.00905	-	
Energy Service Charge				0.11630	0.11630	-	
Total				\$ 0.13606	\$ 0.13675	\$ 0.00069	

Note: Immaterial differences due to rounding.

Summary of Revenues by Type and Class

Current Revenues								
	Distribution	Transmission	SCRC	SBC	RRA	PPAM	Energy	Total
Rate R	244,574,714	93,554,351	39,788,208	28,555,375	1,482,986	8,519,283	261,415,784	677,890,701
Rate R CWH	21,388	9,236	2,584	3,642	105	604	33,341	70,900
Rate R UWH	4,181,963	1,795,849	986,739	708,167	20,345	117,376	6,483,056	14,293,495
Rate R LCS	646,241	613,447	171,604	241,903	6,950	40,094	2,214,557	3,934,796
Rate R OTOD	40,229	13,981	6,155	5,280	257	1,481	48,339	115,722
Residential	249,464,535	95,986,864	40,955,290	29,514,367	1,510,643	8,678,838	270,195,077	696,305,614
Rate G	96,274,340	44,526,295	19,934,788	14,144,175	557,053	3,305,179	129,485,624	308,227,454
Rate G CWH	-	-	-	-	-	-	-	-
Rate G UWH	136,044	64,727	37,228	25,524	733	4,230	233,664	502,150
Rate G LCS	50,053	63,719	18,851	25,126	722	4,164	230,024	392,659
Rate G Space	181,444	107,595	66,192	35,217	1,090	6,265	322,397	720,200
Rate G OTOD	218,685	54,639	12,546	8,487	1,626	9,648	77,692	383,323
Gen. Service	96,860,565	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	310,225,785
Rate GV	43,297,633	42,073,624	18,628,969	14,364,648	248,504	1,530,716	184,597,620	304,741,714
Rate EV-2	11,964	4,798	805	303	28	174	3,896	21,968
Rate LG	22,370,087	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	202,144,401
Rate OL/EOL	6,338,708	462,637	339,785	206,657	32,883	189,530	1,891,878	9,462,078
TOTAL	418,343,492	208,773,671	90,641,390	68,603,063	2,543,264	14,870,817	719,125,863	1,522,901,560

Proposed Revenues									Percent Increase
	Distribution	Transmission	SCRC	SBC	RRA	PPAM	Energy	Total	
Rate R	280,376,467	93,554,351	39,788,208	28,555,375	1,482,986	8,519,283	261,415,784	713,692,454	5.28%
Rate R CWH	24,518	9,236	2,584	3,642	105	604	33,341	74,030	4.42%
Rate R UWH	4,794,134	1,795,849	986,739	708,167	20,345	117,376	6,483,056	14,905,666	4.28%
Rate R LCS	740,840	613,447	171,604	241,903	6,950	40,094	2,214,557	4,029,395	2.40%
Rate R OTOD	46,118	13,981	6,155	5,280	257	1,481	48,339	121,611	5.09%
Residential	285,982,078	95,986,864	40,955,290	29,514,367	1,510,643	8,678,838	270,195,077	732,823,157	5.24%
Rate G	110,367,334	44,526,295	19,934,788	14,144,175	557,053	3,305,179	129,485,624	322,320,448	4.57%
Rate G CWH	-	-	-	-	-	-	-	-	-
Rate G UWH	155,959	64,727	37,228	25,524	733	4,230	233,664	522,065	3.97%
Rate G LCS	57,379	63,719	18,851	25,126	722	4,164	230,024	399,985	1.87%
Rate G Space	208,004	107,595	66,192	35,217	1,090	6,265	322,397	746,760	3.69%
Rate G OTOD	250,697	54,639	12,546	8,487	1,626	9,648	77,692	415,335	8.35%
Gen. Service	111,039,373	44,816,975	20,069,605	14,238,529	561,224	3,329,486	130,349,401	324,404,593	4.57%
Rate GV	49,635,701	42,073,624	18,628,969	14,364,648	248,504	1,530,716	184,597,620	311,079,782	2.08%
Rate EV-2	13,716	4,798	805	303	28	174	3,896	23,720	7.97%
Rate LG	25,644,703	25,428,773	10,646,936	10,278,559	189,982	1,142,073	132,087,991	205,419,017	1.62%
Rate OL/EOL	7,266,591	462,637	339,785	206,657	32,883	189,530	1,891,878	10,389,961	9.81%
TOTAL	479,582,162	208,773,671	90,641,390	68,603,063	2,543,264	14,870,817	719,125,863	1,584,140,230	4.02%

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-6 (Temp)
 July 18, 2024 Filing
 Page 2 of 11

Comparison of Current vs Proposed
 Temporary Rates

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Rate R - Residential Electric Service							
Customer Charge							
Customer Charge	5,470,371	\$ 13.81	\$ 75,545,824	\$ 15.00	\$ 82,055,565	\$ 6,509,741	8.62%
Energy Charge All kWh	3,155,290,089						
Distribution		\$ 0.05357	\$ 169,028,890	\$ 0.06285	\$ 198,320,902	\$ 29,292,012	17.33%
Transmission		0.02965	93,554,351	\$ 0.02965	93,554,351	-	0.00%
Stranded Cost Recovery Charge		0.01261	39,788,208	\$ 0.01261	39,788,208	-	0.00%
System Benefits Charge		0.00905	28,555,375	\$ 0.00905	28,555,375	-	0.00%
RRA		0.00047	1,482,986	\$ 0.00047	\$ 1,482,986		
PPAM		0.00270	8,519,283	\$ 0.00270	\$ 8,519,283		
Energy Service Charge		<u>0.08285</u>	<u>261,415,784</u>	<u>0.08285</u>	<u>261,415,784</u>	-	0.00%
Distribution Impact Only		\$ 0.07751	\$ 244,574,714	\$ 0.08886	\$ 280,376,467	\$ 35,801,753	14.64%
Total Change		\$ 0.21484	\$ 677,890,701	\$ 0.22619	\$ 713,692,454	\$ 35,801,753	5.28%
Rate R - Residential Uncontrolled Water Heating							
Customer Charge							
Customer Charge	457,826	\$ 4.87	\$ 2,229,613	\$ 5.58	\$ 2,555,992	\$ 326,379	14.64%
Energy Charge All kWh	78,250,523						
Distribution		\$ 0.02495	\$ 1,952,351	\$ 0.02860	\$ 2,238,143	\$ 285,792	14.64%
Transmission		0.02295	1,795,849	0.02295	1,795,849	-	0.00%
Stranded Cost Recovery Charge		0.01261	986,739	0.01261	986,739	-	0.00%
System Benefits Charge		0.00905	708,167	0.00905	708,167	-	0.00%
RRA		0.00026	20,345	0.00026	20,345	-	0.00%
PPAM		0.00150	117,376	0.00150	117,376	-	0.00%
Energy Service Charge		<u>0.08285</u>	<u>6,483,056</u>	<u>0.08285</u>	<u>6,483,056</u>	-	0.00%
Distribution Impact Only		\$ 0.05344	\$ 4,181,963	\$ 0.06127	\$ 4,794,134	\$ 612,171	14.64%
Total Change		\$ 0.18266	\$ 14,293,495	\$ 0.19049	\$ 14,905,666	\$ 612,171	4.28%
Rate R - Residential Controlled Water Heating							
Customer Charge							
Customer Charge	2,330	\$ 4.87	\$ 11,347	\$ 5.58	\$ 13,008	\$ 1,661	14.64%
Energy Charge All kWh	402,426						
Distribution		\$ 0.02495	\$ 10,041	\$ 0.02860	\$ 11,510	\$ 1,470	14.64%
Transmission		0.02295	9,236	0.02295	9,236	-	0.00%
Stranded Cost Recovery Charge		0.00642	2,584	0.00642	2,584	-	0.00%
System Benefits Charge		0.00905	3,642	0.00905	3,642	-	0.00%
RRA		0.00026	105	0.00026	105	-	0.00%
PPAM		0.00150	604	0.00150	604	-	0.00%
Energy Service Charge		<u>0.08285</u>	<u>33,341</u>	<u>0.08285</u>	<u>33,341</u>	-	0.00%
Distribution Impact Only		\$ 0.05315	\$ 21,388	\$ 0.06093	\$ 24,518	\$ 3,131	14.64%
Total Change		\$ 0.17618	\$ 70,900	\$ 0.18396	\$ 74,030	\$ 3,131	4.42%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire
 db/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-6 (Temp)
 July 18, 2024 Filing
 Page 3 of 11

Comparison of Current vs Proposed
 Temporary Rates

Rate R - Load Control Service, Radio Controlled

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	37,740	\$ 6.99	\$ 263,803	\$ 8.01	\$ 302,419	\$ 38,616	14.64%
Energy Charge All kWh	26,249,429						
Distribution		\$ 0.01375	\$ 360,930	\$ 0.01576	\$ 413,764	\$ 52,834	14.64%
Transmission		0.02295	602,424	0.02295	602,424	-	0.00%
Stranded Cost Recovery Charge		0.00642	168,521	0.00642	168,521	-	0.00%
System Benefits Charge		0.00905	237,557	0.00905	237,557	-	0.00%
RRA		0.00026	6,825	0.00026	6,825	-	0.00%
PPAM		0.00150	39,374	0.00150	39,374	-	0.00%
Energy Service Charge		0.08285	2,174,765	0.08285	2,174,765	-	0.00%
Distribution Impact Only		\$ 0.02380	\$ 624,732	\$ 0.02728	\$ 716,183	\$ 91,451	14.64%
Total Change		\$ 0.14683	\$ 3,854,198	\$ 0.15031	\$ 3,945,649	\$ 91,451	2.37%

Rate R - Load Control Service, 8 Hour Switch

Customer Charge							
Customer Charge	105	\$ 4.87	\$ 511	\$ 5.58	\$ 586	\$ 75	14.64%
Energy Charge All kWh	27,423						
Distribution		\$ 0.02495	\$ 684	\$ 0.02860	\$ 784	\$ 100	14.64%
Transmission		0.02295	629	0.02295	629	-	0.00%
Stranded Cost Recovery Charge		0.00642	176	0.00642	176	-	0.00%
System Benefits Charge		0.00905	248	0.00905	248	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	41	0.00150	41	-	0.00%
Energy Service Charge		0.08285	2,272	0.08285	2,272	-	0.00%
Distribution Impact Only		\$ 0.04360	\$ 1,196	\$ 0.04998	\$ 1,371	\$ 175	14.64%
Total Change		\$ 0.16660	\$ 4,569	\$ 0.17298	\$ 4,744	\$ 175	3.83%

Rate R - Load Control Service, 8 Hour No Switch

Customer Charge							
Customer Charge	1,040	\$ 4.87	\$ 5,065	\$ 5.58	\$ 5,806	\$ 741	14.64%
Energy Charge All kWh	268,258						
Distribution		\$ 0.02495	\$ 6,693	\$ 0.02860	\$ 7,673	\$ 980	14.64%
Transmission		0.02295	6,157	0.02295	6,157	-	0.00%
Stranded Cost Recovery Charge		0.00642	1,722	0.00642	1,722	-	0.00%
System Benefits Charge		0.00905	2,428	0.00905	2,428	-	0.00%
RRA		0.00026	70	0.00026	70	-	0.00%
PPAM		0.00150	402	0.00150	402	-	0.00%
Energy Service Charge		0.08285	22,225	0.08285	22,225	-	0.00%
Distribution Impact Only		\$ 0.04383	\$ 11,758	\$ 0.05025	\$ 13,479	\$ 1,721	14.64%
Total Change		\$ 0.16686	\$ 44,762	\$ 0.17328	\$ 46,483	\$ 1,721	3.85%

Rate R - Load Control Service, 10/11 Hour Switch

Customer Charge							
Customer Charge	47	\$ 4.87	\$ 229	\$ 5.58	\$ 262	\$ 34	14.64%
Energy Charge All kWh	7,866						
Distribution		\$ 0.02495	\$ 196	\$ 0.02860	\$ 225	\$ 29	14.64%
Transmission		0.02295	181	0.02295	181	-	0.00%
Stranded Cost Recovery Charge		0.00642	50	0.00642	50	-	0.00%
System Benefits Charge		0.00905	71	0.00905	71	-	0.00%
RRA		0.00026	2	0.00026	2	-	0.00%
PPAM		0.00150	12	0.00150	12	-	0.00%
Energy Service Charge		0.08285	652	0.08285	652	-	0.00%
Distribution Impact Only		\$ 0.05405	\$ 425	\$ 0.06196	\$ 487	\$ 62	14.64%
Total Change		\$ 0.17711	\$ 1,393	\$ 0.18502	\$ 1,455	\$ 62	4.47%

Rate R - Load Control Service, 10/11 Hour No Switch

Customer Charge							
Customer Charge	764	\$ 4.87	\$ 3,721	\$ 5.58	\$ 4,265	\$ 545	14.64%
Energy Charge All kWh	176,740						
Distribution		\$ 0.02495	\$ 4,410	\$ 0.02860	\$ 5,055	\$ 646	14.64%
Transmission		0.02295	4,056	0.02295	4,056	-	0.00%
Stranded Cost Recovery Charge		0.00642	1,135	0.00642	1,135	-	0.00%
System Benefits Charge		0.00905	1,599	0.00905	1,599	-	0.00%
RRA		0.00026	46	0.00026	46	-	0.00%
PPAM		0.00150	265	0.00150	265	-	0.00%
Energy Service Charge		0.08285	14,643	0.08285	14,643	-	0.00%
Distribution Impact Only		\$ 0.04600	\$ 8,130	\$ 0.05274	\$ 9,320	\$ 1,190	14.64%
Total Change		\$ 0.16903	\$ 29,874	\$ 0.17576	\$ 31,064	\$ 1,190	3.98%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-6 (Temp)
 July 18, 2024 Filing
 Page 4 of 11

Comparison of Current vs Proposed
 Temporary Rates

Rate R - Optional Time of Day (Closed Rate Class)							
(A)	(B)	(C) = (A) x (B)	(D)	(E) = (A) x (D)	(F) = (E) - (C)	(G) = (F) / (C)	
Billing	Current	Current	Proposed	Proposed	Proposed vs. Current		
Determinants	Rate	Revenues	Rate	Revenues	Difference	% Chg	
Customer Charge							
Customer Charge	109	\$ 32.08	\$ 3,497	\$ 36.78	\$ 4,009	\$ 512	14.64%
Energy Charge On Peak kWh							
Distribution	40,287	\$ 0.15256	\$ 6,146	\$ 0.17489	\$ 7,046	\$ 900	14.64%
Transmission		0.02965	1,195	0.02965	1,195	-	0.00%
Stranded Cost Recovery Charge		0.01055	425	0.01055	425	-	0.00%
System Benefits Charge		0.00905	365	0.00905	365	-	0.00%
RRA		0.00047	19	0.00047	19	-	0.00%
PPAM		0.00270	109	0.00270	109	-	0.00%
Energy Service Charge		0.08285	3,338	0.08285	3,338	-	0.00%
Energy Charge Off Peak kWh							
Distribution	99,603	\$ 0.00979	\$ 975	\$ 0.01122	\$ 1,118	\$ 143	14.64%
Transmission		0.01936	1,928	0.01936	1,928	-	0.00%
Stranded Cost Recovery Charge		0.01055	1,051	0.01055	1,051	-	0.00%
System Benefits Charge		0.00905	901	0.00905	901	-	0.00%
RRA		0.00047	47	0.00047	47	-	0.00%
PPAM		0.00270	269	0.00270	269	-	0.00%
Energy Service Charge		0.08285	8,252	0.08285	8,252	-	0.00%
Distribution Impact Only		\$ 0.07590	\$ 10,618	\$ 0.08701	\$ 12,172	\$ 1,554	14.64%
Total Change		\$ 0.20385	\$ 28,517	\$ 0.21496	\$ 30,071	\$ 1,554	5.45%
Rate R - Optional Time of Day 2							
(A)	(B)	(C) = (A) x (B)	(D)	(E) = (A) x (D)	(F) = (E) - (C)	(G) = (F) / (C)	
Billing	Current	Current	Proposed	Proposed	Proposed vs. Current		
Determinants	Rate	Revenues	Rate	Revenues	Difference	% Chg	
Customer Charge							
Customer Charge	458	\$ 16.50	\$ 7,557	\$ 18.00	\$ 8,244	\$ 687	9.09%
Energy Charge On Peak kWh							
Distribution	64,859	\$ 0.06456	\$ 4,187	\$ 0.07524	\$ 4,880	\$ 693	16.54%
Transmission		0.09955	6,457	0.09955	6,457	-	0.00%
Stranded Cost Recovery Charge		0.01055	684	0.01055	684	-	0.00%
System Benefits Charge		0.00905	587	0.00905	587	-	0.00%
RRA		0.00047	30	0.00047	30	-	0.00%
PPAM		0.00270	175	0.00270	175	-	0.00%
Energy Service Charge		0.08285	5,374	0.08285	5,374	-	0.00%
Energy Charge Off Peak kWh							
Distribution	378,702	\$ 0.04718	\$ 17,867	\$ 0.05498	\$ 20,822	\$ 2,954	16.54%
Transmission		0.01162	4,401	0.01162	4,401	-	0.00%
Stranded Cost Recovery Charge		0.01055	3,995	0.01055	3,995	-	0.00%
System Benefits Charge		0.00905	3,427	0.00905	3,427	-	0.00%
RRA		0.00047	178	0.00047	178	-	0.00%
PPAM		0.00270	1,022	0.00270	1,022	-	0.00%
Energy Service Charge		0.08285	31,375	0.08285	31,375	-	0.00%
Distribution Impact Only		\$ 0.06676	\$ 29,611	\$ 0.07653	\$ 33,945	\$ 4,334	14.64%
Total Change		\$ 0.19685	\$ 87,316	\$ 0.20662	\$ 91,650	\$ 4,334	4.96%

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-6 (Temp)
 July 18, 2024 Filing
 Page 5 of 11

Comparison of Current vs Proposed
 Temporary Rates

Rate G - General Service

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge 1 Phase	698,586	\$ 16.21	\$ 11,324,079	\$ 18.58	\$ 12,981,740	1,657,661	14.64%
Customer Charge 3 Phase	248,740	32.39	8,056,689	37.13	9,236,057	1,179,368	14.64%
Demand Charge >5 kW	3,713,684						
Distribution		\$ 12.22	\$ 45,381,216	\$ 14.01	\$ 52,024,287	6,643,071	14.64%
Transmission		7.65	28,409,681	7.65	28,409,681	-	0.00%
Stranded Cost Recovery Charge		1.13	4,196,463	1.13	4,196,463	-	0.00%
RRA		0.15	557,053	0.15	557,053	-	0.00%
PPAM		0.89	3,305,179	0.89	3,305,179	-	0.00%
Energy Charge < 500 kWh	273,922,424						
Distribution		\$ 0.02820	\$ 7,724,612	\$ 0.03233	\$ 8,855,370	1,130,757	14.64%
Transmission		0.02765	7,573,955	0.02765	7,573,955	-	0.00%
Stranded Cost Recovery Charge		0.01007	2,758,399	0.01007	2,758,399	-	0.00%
System Benefits Charge		0.00905	2,478,998	0.00905	2,478,998	-	0.00%
Energy Service Charge		0.08285	22,694,473	0.08285	22,694,473	-	0.00%
Energy Charge 501 - 1500 kWh	280,125,835						
Distribution		\$ 0.02283	\$ 6,395,273	\$ 0.02617	\$ 7,331,437	936,164	14.64%
Transmission		0.01040	2,913,309	0.01040	2,913,309	-	0.00%
Stranded Cost Recovery Charge		0.01007	2,820,867	0.01007	2,820,867	-	0.00%
System Benefits Charge		0.00905	2,535,139	0.00905	2,535,139	-	0.00%
Energy Service Charge		0.08285	23,208,425	0.08285	23,208,425	-	0.00%
Energy Charge >1500 kWh	1,008,844,010						
Distribution		\$ 0.01724	17,392,471	\$ 0.01976	19,938,445	2,545,974	14.64%
Transmission		0.00558	5,629,350	0.00558	5,629,350	-	0.00%
Stranded Cost Recovery Charge		0.01007	10,159,059	0.01007	10,159,059	-	0.00%
System Benefits Charge		0.00905	9,130,038	0.00905	9,130,038	-	0.00%
Energy Service Charge		0.08285	83,582,726	0.08285	83,582,726	-	0.00%
Distribution Impact Only		\$ 0.06160	96,274,340	\$ 0.07062	\$ 110,367,334	\$ 14,092,995	14.64%
Total Change		\$ 0.19722	308,227,454	\$ 0.20623	\$ 322,320,448	\$ 14,092,995	4.57%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-6 (Temp)
 July 18, 2024 Filing
 Page 6 of 11

Comparison of Current vs Proposed
 Temporary Rates

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg	
Rate G - General Service Uncontrolled Water Heating								
16	Customer Charge							
17	Customer Charge	13,486	\$ 4.87	\$ 65,677	\$ 5.58	\$ 75,291	\$ 9,614	14.64%
18								
19	Energy Charge All kWh	2,820,328						
20	Distribution		\$ 0.02495	\$ 70,367	\$ 0.02860	\$ 80,668	\$ 10,301	14.64%
21	Transmission		0.02295	64,727	0.02295	64,727	-	0.00%
22	Stranded Cost Recovery Charge		0.01320	37,228	0.01320	37,228	-	0.00%
23	System Benefits Charge		0.00905	25,524	0.00905	25,524	-	0.00%
24	RRA		0.00026	733	0.00026	733	-	0.00%
25	PPAM		0.00150	4,230	0.00150	4,230	-	0.00%
26	Energy Service Charge		0.08285	233,664	0.08285	233,664	-	0
27								
28	Distribution Impact Only		\$ 0.04824	\$ 136,044	\$ 0.05530	\$ 155,959	\$ 19,915	14.64%
29	Total Change		\$ 0.17805	\$ 502,150	\$ 0.18511	\$ 522,065	\$ 19,915	3.97%
30								
31								
32	Rate G - General Service Controlled Water Heating							
33								
34	Customer Charge							
35	Customer Charge	-	\$ 4.87	\$ -	\$ 5.58	\$ -	\$ -	14.64%
36								
37	Energy Charge All kWh	-						
38	Distribution		\$ 0.02495	\$ -	\$ 0.02860	\$ -	\$ -	14.64%
39	Transmission		0.02295	-	0.02295	-	-	0.00%
40	Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
41	System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
42	RRA		0.00026	-	0.00026	-	-	0.00%
43	PPAM		0.00150	-	0.00150	-	-	0.00%
44	Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
45								
46	Distribution Impact Only		\$ -	\$ -	\$ -	\$ -	\$ -	
47	Total Change		\$ -	\$ -	\$ -	\$ -	\$ -	
48								
49								
50								
51								
52								
53								
54	Note: The distribution change percent will not come exactly to the increase calculated due to rounding.							

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-6 (Temp)
 July 18, 2024 Filing
 Page 7 of 11

Comparison of Current vs Proposed
 Temporary Rates

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Rate G - Space Heating							
Customer Charge							
Customer Charge	4,417	\$ 3.24	\$ 14,311	\$ 3.71	\$ 16,406	\$ 2,095	14.64%
Energy Charge All kWh	3,891,329						
Distribution		\$ 0.04295	\$ 167,133	\$ 0.04924	\$ 191,598	\$ 24,465	14.64%
Transmission		0.02765	107,595	0.02765	107,595	-	0.00%
Stranded Cost Recovery Charge		0.01701	66,192	0.01701	66,192	-	0.00%
System Benefits Charge		0.00905	35,217	0.00905	35,217	-	0.00%
RRA		0.00028	1,090	0.00028	1,090	-	0.00%
PPAM		0.00161	6,265	0.00161	6,265	-	0.00%
Energy Service Charge		0.08285	322,397	0.08285	322,397	-	0.00%
Distribution Impact Only		\$ 0.04663	\$ 181,444	\$ 0.05345	\$ 208,004	\$ 26,560	14.64%
Total		\$ 0.18508	\$ 720,200	\$ 0.19190	\$ 746,760	\$ 26,560	3.69%
Rate G - Optional Time of Day							
Customer Charge							
Customer Charge 1 Phase	157	\$ 41.98	\$ 6,591	\$ 48.13	\$ 7,556	\$ 965	14.64%
Customer Charge 3 Phase	239	60.00	14,340	68.78	16,439	2,099	14.64%
Demand Charge	10,841						
Distribution		\$ 15.65	\$ 169,662	\$ 17.94	\$ 194,497	\$ 24,836	14.64%
Transmission		5.04	54,639	5.04	54,639	-	0.00%
Stranded Cost Recovery Charge		0.57	6,179	0.57	6,179	-	0.00%
RRA		0.15	1,626	0.15	1,626	-	0.00%
PPAM		0.89	9,648	0.89	9,648	-	0.00%
Energy Charge On Peak kWh	447,033						
Distribution		\$ 0.05350	\$ 23,916	\$ 0.06133	\$ 27,417	\$ 3,501	14.64%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00679	3,035	0.00679	3,035	-	0.00%
System Benefits Charge		0.00905	4,046	0.00905	4,046	-	0.00%
Energy Service Charge		0.08285	37,037	0.08285	37,037	-	0.00%
Energy Charge Off Peak kWh	490,709						
Distribution		\$ 0.00851	\$ 4,176	\$ 0.00976	\$ 4,787	\$ 611	14.64%
Transmission		-	-	-	-	-	-
Stranded Cost Recovery Charge		0.00679	3,332	0.00679	3,332	-	0.00%
System Benefits Charge		0.00905	4,441	0.00905	4,441	-	0.00%
Energy Service Charge		0.08285	40,655	0.08285	40,655	-	0.00%
Distribution Impact Only		\$ 0.23320	\$ 218,685	\$ 0.26734	\$ 250,697	\$ 32,012	14.64%
Total Change		\$ 0.40877	\$ 383,323	\$ 0.44291	\$ 415,335	\$ 32,012	8.35%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire
 d/b/a Eversource Energy
 Docket No. DE 24-070
 UPDATED Attachment ES-EAD-6 (Temp)
 July 18, 2024 Filing
 Page 8 of 11

Comparison of Current vs Proposed
 Temporary Rates

Rate G - Load Control Service, Radio Controlled

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge							
Customer Charge	1,572	\$ 6.99	\$ 10,988	\$ 8.01	\$ 12,597	\$ 1,609	14.64%
Energy Charge All kWh	2,722,690						
Distribution		\$ 0.01375	\$ 37,437	\$ 0.01576	\$ 42,917	\$ 5,480	14.64%
Transmission		0.02295	62,486	0.02295	62,486	-	0.00%
Stranded Cost Recovery Charge		0.00679	18,487	0.00679	18,487	-	0.00%
System Benefits Charge		0.00905	24,640	0.00905	24,640	-	0.00%
RRA		0.00026	708	0.00026	708	-	0.00%
PPAM		0.00150	4,084	0.00150	4,084	-	0.00%
Energy Service Charge		0.08285	225,575	0.08285	225,575	-	0.00%
Distribution Impact Only		\$ 0.01779	\$ 48,425	\$ 0.02039	\$ 55,514	\$ 7,089	14.64%
Total Change		\$ 0.14119	\$ 384,405	\$ 0.14379	\$ 391,494	\$ 7,089	1.84%

Rate G - Load Control Service, 8 Hour No Switch

Customer Charge							
Customer Charge	47	\$ 4.87	\$ 229	\$ 5.58	\$ 262	\$ 34	14.64%
Energy Charge All kWh	28,186						
Distribution		\$ 0.02495	\$ 703	\$ 0.02860	\$ 806	\$ 103	14.64%
Transmission		0.02295	647	0.02295	647	-	0.00%
Stranded Cost Recovery Charge		0.00679	191	0.00679	191	-	0.00%
System Benefits Charge		0.00905	255	0.00905	255	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	42	0.00150	42	-	0.00%
Energy Service Charge		0.08285	2,335	0.08285	2,335	-	0.00%
Distribution Impact Only		\$ 0.03307	\$ 932	\$ 0.03791	\$ 1,069	\$ 136	14.64%
Total Change		\$ 0.15643	\$ 4,409	\$ 0.16127	\$ 4,546	\$ 136	3.09%

Rate G - Load Control Service, 8 Hour Switch

Customer Charge							
Customer Charge	0	\$ 4.87	\$ -	\$ 5.58	\$ -	\$ -	14.64%
Energy Charge All kWh	0						
Distribution		\$ 0.02495	\$ -	\$ 0.02860	\$ -	\$ -	14.64%
Transmission		0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
RRA		0.00026	-	0.00026	-	-	0.00%
PPAM		0.00150	-	0.00150	-	-	0.00%
Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only		\$ -	\$ -	\$ -	\$ -	\$ -	
Total Change		\$ -	\$ -	\$ -	\$ -	\$ -	

Rate G - Load Control Service, 10/11 Hour Switch

Customer Charge							
Customer Charge	0	\$ 4.87	\$ -	\$ 5.58	\$ -	\$ -	14.64%
Energy Charge All kWh	0						
Distribution		\$ 0.02495	\$ -	\$ 0.02860	\$ -	\$ -	14.64%
Transmission		0.02295	-	0.02295	-	-	0.00%
Stranded Cost Recovery Charge		0.00679	-	0.00679	-	-	0.00%
System Benefits Charge		0.00905	-	0.00905	-	-	0.00%
RRA		0.00026	-	0.00026	-	-	0.00%
PPAM		0.00150	-	0.00150	-	-	0.00%
Energy Service Charge		0.08285	-	0.08285	-	-	0.00%
Distribution Impact Only		\$ -	\$ -	\$ -	\$ -	\$ -	
Total Change		\$ -	\$ -	\$ -	\$ -	\$ -	

Rate G - Load Control Service, 10/11 Hour No Switch

Customer Charge							
Customer Charge	12	\$ 4.87	\$ 58	\$ 5.58	\$ 67	\$ 9	14.64%
Energy Charge All kWh	25,520						
Distribution		\$ 0.02495	\$ 637	\$ 0.02860	\$ 730	\$ 93	14.64%
Transmission		0.02295	586	0.02295	586	-	0.00%
Stranded Cost Recovery Charge		0.00679	173	0.00679	173	-	0.00%
System Benefits Charge		0.00905	231	0.00905	231	-	0.00%
RRA		0.00026	7	0.00026	7	-	0.00%
PPAM		0.00150	38	0.00150	38	-	0.00%
Energy Service Charge		0.08285	2,114	0.08285	2,114	-	0.00%
Distribution Impact Only		\$ 0.02724	\$ 695	\$ 0.03123	\$ 797	\$ 102	14.64%
Total Change		\$ 0.15063	\$ 3,844	\$ 0.15462	\$ 3,946	\$ 102	2.65%

Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

Public Service Company of New Hampshire d/b/a Eversource Energy Docket No. DE 24-070 UPDATED Attachment ES-EAD-6 (Temp) July 18, 2024 Filing Page 9 of 11							
Comparison of Current vs Proposed Temporary Rates							
Rate GV	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
16	Customer Charge						
17	Customer Charge	17,379	\$ 211.21	\$ 3,670,619	\$ 242.13	\$ 4,207,937	\$ 537,319 14.64%
18							
19	Demand 1-100 kW	1,639,839					
20	Distribution		\$ 7.20	\$ 11,806,841	\$ 8.25	\$ 13,535,170	\$ 1,728,329 14.64%
21	Transmission		10.24	16,791,951	10.24	16,791,951	- 0.00%
22	Stranded Cost Recovery Charge		1.09	1,787,425	1.09	1,787,425	- 0.00%
23	RRA		0.06	98,390	0.06	98,390	- 0.00%
24	PPAM		0.37	606,740	0.37	606,740	- 0.00%
25							
26	Demand > 100 kW	2,458,733					
27	Distribution		\$ 6.94	\$ 17,063,607	\$ 7.96	\$ 19,561,441	\$ 2,497,834 14.64%
28	Transmission		10.24	25,177,426	10.24	25,177,426	- 0.00%
29	Stranded Cost Recovery Charge		1.09	2,680,019	1.09	2,680,019	- 0.00%
30	RRA		0.06	147,524	0.06	147,524	- 0.00%
31	PPAM		0.37	909,731	0.37	909,731	- 0.00%
32							
33	Minimum Charge	129	\$ 1,062.00	\$ 136,998	\$ 1,217.46	\$ 157,052	\$ 20,054 14.64%
34							
35	Energy Charge 1 - 200,000 kWh	1,368,969,566					
36	Distribution		\$ 0.00663	\$ 9,076,268	\$ 0.00760	\$ 10,404,886	\$ 1,328,618 14.64%
37	Transmission		-	-	-	-	- 0.00%
38	Stranded Cost Recovery Charge		0.00890	12,183,829	0.00890	12,183,829	- 0.00%
39	System Benefits Charge		0.00905	12,389,175	0.00905	12,389,175	- 0.00%
40	Energy Service Charge		0.11630	159,211,161	0.11630	159,211,161	- 0.00%
41							
42	Energy Charge >200,000 kWh	216,679,504					
43	Distribution		\$ 0.00590	\$ 1,278,409	\$ 0.00676	\$ 1,465,547	\$ 187,138 14.64%
44	Transmission		-	-	-	-	- 0.00%
45	Stranded Cost Recovery Charge		0.00890	1,928,448	0.00890	1,928,448	- 0.00%
46	System Benefits Charge		0.00905	1,960,950	0.00905	1,960,950	- 0.00%
47	Energy Service Charge		0.11630	25,199,826	0.11630	25,199,826	- 0.00%
48							
49	Distribution Impact Only		\$ 0.02714	\$ 43,032,742	\$ 0.03111	\$ 49,332,034	\$ 6,299,292 14.64%
50	Total Change		\$ 0.19179	\$304,105,337	\$ 0.19576	\$ 310,404,629	\$ 6,299,292 2.07%
51							
52	Rate GV - Backup Service < 115 KV						
53							
54	Administrative Charge	93	\$ 372.10	\$ 34,605	\$ 426.57	\$ 39,671	\$ 5,066 14.64%
55							
56	Translation Charge	29	\$ 62.42	\$ 1,810	71.56	\$ 2,075	\$ 265 14.64%
57							
58	Demand Charge	37,610					
59	Distribution		\$ 5.59	\$ 210,240	\$ 6.41	\$ 241,016	\$ 30,776 14.64%
60	Transmission		1.61	60,552	1.61	60,552	- 0.00%
61	Stranded Cost Recovery Charge		0.54	20,309	0.54	20,309	- 0.00%
62	RRA		0.04	1,504	0.04	1,504	- 0.00%
63	PPAM		0.22	8,274	0.22	8,274	- 0.00%
64							
65	Energy Charge 1 - 200,000 kWh	1,365,912					
66	Distribution		\$ 0.00663	\$ 9,056	\$ 0.00760	\$ 10,382	\$ 1,326 14.64%
67	Transmission		-	-	-	-	- 0.00%
68	Stranded Cost Recovery Charge		0.00890	12,157	0.00890	12,157	- 0.00%
69	System Benefits Charge		0.00905	12,362	0.00905	12,362	- 0.00%
70	Energy Service Charge		0.11630	158,856	0.11630	158,856	- 0.00%
71							
72	Energy Charge >200,000 kWh	0					
73	Distribution		\$ 0.00590	\$ -	\$ 0.00676	\$ -	\$ - 14.64%
74	Transmission		-	-	-	-	- 0.00%
75	Stranded Cost Recovery Charge		0.00890	-	0.00890	-	- 0.00%
76	System Benefits Charge		0.00905	-	0.00905	-	- 0.00%
77	Energy Service Charge		0.11630	-	0.11630	-	- 0.00%
78							
79	Distribution Impact Only		\$ 0.18721	\$ 255,711	\$ 0.21461	\$ 293,143	\$ 37,432 14.64%
80	Total Change		\$ 0.38782	\$ 529,725	\$ 0.41522	\$ 567,157	\$ 37,432 7.07%
81							
82	Rate GV - Backup Service > 115 KV						
83							
84	Administrative Charge	24	\$ 372.10	\$ 8,930	\$ 426.57	\$ 10,238	\$ 1,307 14.64%
85							
86	Translation Charge	4	\$ 62.42	\$ 250	71.56	\$ 286	\$ 37 14.64%
87							
88	Demand Charge	27,140					
89	Transmission		1.61	43,695	1.61	43,695	- 0.00%
90	Stranded Cost Recovery Charge		0.54	14,656	0.54	14,656	- 0.00%
91	RRA		0.04	1,086	0.04	1,086	- 0.00%
92	PPAM		0.22	5,971	0.22	5,971	- 0.00%
93							
94	Energy Charge 1 - 200,000 kWh	238,837					
95	Transmission		-	-	-	-	- 0.00%
96	Stranded Cost Recovery Charge		0.00890	2,126	0.00890	2,126	- 0.00%
97	System Benefits Charge		0.00905	2,161	0.00905	2,161	- 0.00%
98	Energy Service Charge		0.11630	27,777	0.11630	27,777	- 0.00%
99							
100	Energy Charge >200,000 kWh	-					
101	Transmission		-	-	-	-	- 0.00%
102	Stranded Cost Recovery Charge		0.00890	-	0.00890	-	- 0.00%
103	System Benefits Charge		0.00905	-	0.00905	-	- 0.00%
104	Energy Service Charge		0.11630	-	0.11630	-	- 0.00%
105							
106	Distribution Impact Only		\$ -	\$ 9,180	\$ -	\$ 10,524	\$ 1,344 14.64%
107	Total Change		\$ -	\$ 106,652	\$ -	\$ 107,996	\$ 1,344 7.97%
108							
109							
110	Rate EV-2						
111							
112	Customer Charge						
113	Customer Charge	40	\$ 211.21	\$ 8,448	\$ 242.13	\$ 9,685	\$ 1,237 14.64%
114							
115	Energy Charge All kWh	33,502					
116	Distribution		\$ 0.10495	\$ 3,516	\$ 0.12031	\$ 4,031	\$ 515 14.64%
117	Transmission		0.14321	4,798	0.14321	4,798	- 0.00%
118	Stranded Cost Recovery Charge		0.02402	805	0.02402	805	- 0.00%
119	System Benefits Charge		0.00905	303	0.00905	303	- 0.00%
120	RRA		0.00084	28	0.00084	28	- 0.00%
121	PPAM		0.00518	174	0.00518	174	- 0.00%
122	Energy Service Charge		0.11630	3,896	0.11630	3,896	- 0.00%
123							
124	Distribution Impact Only		\$ 0.35713	\$ 11,964	\$ 0.40940	\$ 13,716	\$ 1,751 14.64%
125	Total Change		\$ 0.65573	\$ 21,968	\$ 0.70800	\$ 23,720	\$ 1,751 7.97%
126							
127							
128	Note: The distribution change percent will not come exactly to the increase calculated due to rounding.						

**Comparison of Current vs Proposed
 Temporary Rates**

Rate LG	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Current Difference	(G) = (F) / (C) % Chg
Customer Charge	1,286	\$ 660.15	\$ 848,953	\$ 756.79	\$ 973,226	\$ 124,273	14.64%
Demand	2,429,241						
Distribution		\$ 6.09	\$ 14,794,078	\$ 6.98	\$ 16,959,690	\$ 2,165,612	14.64%
Transmission		10.09	24,511,042	10.09	24,511,042	-	0.00%
Stranded Cost Recovery Charge		0.98	2,380,656	0.98	2,380,656	-	0.00%
RRA		0.06	145,754	0.06	145,754	-	0.00%
PPAM		0.37	898,819	0.37	898,819	-	0.00%
Minimum Charge	11	\$ 1,126.00	\$ 12,386	\$ 1,290.83	\$ 14,199	\$ 1,813	14.64%
Discount for above 115kV	0	\$ (0.51)	\$ -	\$ (0.58)	\$ -	\$ -	14.64%
Energy Charge On Peak	456,875,228						
Distribution		\$ 0.00559	\$ 2,553,933	\$ 0.00641	\$ 2,927,787	\$ 373,854	14.64%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00869	3,970,246	0.00869	3,970,246	-	0.00%
System Benefits Charge		0.00905	4,134,721	0.00905	4,134,721	-	0.00%
Energy Service Charge		0.11630	53,134,589	0.11630	53,134,589	-	0.00%
Energy Charge Off Peak	606,241,863						
Distribution		\$ 0.00473	\$ 2,867,524	\$ 0.00542	\$ 3,287,283	\$ 419,759	14.64%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00598	3,625,326	0.00598	3,625,326	-	0.00%
System Benefits Charge		0.00905	5,486,489	0.00905	5,486,489	-	0.00%
Energy Service Charge		0.11630	70,505,929	0.11630	70,505,929	-	0.00%
Distribution Impact Only		\$ 0.01983	\$ 21,076,873	\$ 0.02273	\$ 24,162,184	\$ 3,085,311	14.64%
Total Charge		\$ 0.17860	\$ 189,870,444	\$ 0.18150	\$ 192,955,755	\$ 3,085,311	1.62%
Rate LG - Backup Service < 115 KV							
Administrative Charge	93	\$ 372.10	\$ 34,605	\$ 426.57	\$ 39,671	\$ 5,066	14.64%
Translation Charge	24	\$ 62.42	\$ 1,498	71.56	\$ 1,717	\$ 219	14.64%
Demand Charge	190,759						
Distribution		\$ 5.59	\$ 1,066,343	\$ 6.41	\$ 1,222,438	\$ 156,095	14.64%
Transmission		0.83	158,330	0.83	158,330	-	0.00%
Stranded Cost Recovery Charge		0.15	28,614	0.15	28,614	-	0.00%
RRA		0.04	7,630	0.04	7,630	-	0.00%
PPAM		0.22	41,967	0.22	41,967	-	0.00%
Energy Charge On Peak	12,504,989						
Distribution		\$ 0.00559	\$ 69,903	\$ 0.00641	\$ 80,136	\$ 10,233	14.64%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00869	108,668	0.00869	108,668	-	0.00%
System Benefits Charge		0.00905	113,170	0.00905	113,170	-	0.00%
Energy Service Charge		0.11630	1,454,330	0.11630	1,454,330	-	0.00%
Energy Charge Off Peak	21,226,033						
Distribution		\$ 0.00473	\$ 100,399	\$ 0.00542	\$ 115,096	\$ 14,697	14.64%
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00598	126,932	0.00598	126,932	-	0.00%
System Benefits Charge		0.00905	192,096	0.00905	192,096	-	0.00%
Energy Service Charge		0.11630	2,468,588	0.11630	2,468,588	-	0.00%
Distribution Impact Only		\$ 0.03773	\$ 1,272,748	\$ 0.04326	\$ 1,459,058	\$ 186,310	14.64%
Total Charge		\$ 0.17708	\$ 5,973,073	\$ 0.18260	\$ 6,159,383	\$ 186,310	3.12%
Rate LG - Backup Service > 115 KV							
Administrative Charge	55	\$ 372.10	\$ 20,466	\$ 426.57	\$ 23,461	\$ 2,996	14.64%
Translation Charge	-	\$ 62.42	\$ -	71.56	\$ -	\$ -	14.64%
Demand Charge	914,941						
Transmission		0.83	759,401	0.83	759,401	-	0.00%
Stranded Cost Recovery Charge		0.15	137,241	0.15	137,241	-	0.00%
RRA		0.04	36,598	0.04	36,598	-	0.00%
PPAM		0.22	201,287	0.22	201,287	-	0.00%
Energy Charge On Peak	13,507,983						
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00869	117,384	0.00869	117,384	-	0.00%
System Benefits Charge		0.00905	122,247	0.00905	122,247	-	0.00%
Energy Service Charge		0.11630	1,570,978	0.11630	1,570,978	-	0.00%
Energy Charge Off Peak	25,396,190						
Transmission		-	-	-	-	-	0.00%
Stranded Cost Recovery Charge		0.00598	151,869	0.00598	151,869	-	0.00%
System Benefits Charge		0.00905	229,836	0.00905	229,836	-	0.00%
Energy Service Charge		0.11630	2,953,577	0.11630	2,953,577	-	0.00%
Distribution Impact Only		\$ 0.00053	\$ 20,466	\$ 0.00060	\$ 23,461	\$ 2,996	14.64%
Total Charge		\$ 0.16196	\$ 6,300,884	\$ 0.16204	\$ 6,303,879	\$ 2,996	0.05%

110 Note: The distribution change percent will not come exactly to the increase calculated due to rounding.

**Comparison of Current vs Proposed
 Permanent Rates**

	(A) Billing Determinants	(B) Current Rate	(C) = (A) x (B) Current Revenues	(D) Proposed Rate	(E) = (A) x (D) Proposed Revenues	(F) = (E) - (C) Proposed vs. Difference	(G) = (F) / (C) Current % Chg	
11	Rate OL - Outdoor Lighting							
16	Energy Charge All kWh	13,919,883						
17	Transmission	\$ 0.02026	\$ 282,017	\$ 0.02026	\$ 282,017	\$ -	0.00%	
18	Stranded Cost Recovery Charge	0.01488	207,128	0.01488	207,128	-	0.00%	
19	System Benefits Charge	0.00905	125,975	0.00905	125,975	-	0.00%	
20	RRA	0.00144	20,045	0.00144	20,045	-	0.00%	
21	PPAM	0.00830	115,535	0.00830	115,535	-	0.00%	
22	Energy Service Charge	0.08285	1,153,262	0.08285	1,153,262	-	0.00%	
23	Total	\$ 0.13678	\$ 1,903,962	\$ 0.13678	\$ 1,903,962	\$ -	0.00%	
25	Distribution Charge (per fixture)							
26	4000 LUMEN HP SODIUM	39,058	\$ 15.93	\$ 622,199	\$ 18.26	\$ 713,279	\$ 91,080	14.64%
27	5800 LUMEN HP SODIUM	6,448	15.93	102,716	18.26	117,752	15,036	14.64%
28	9500 LUMEN HP SODIUM	10,453	21.18	221,402	24.28	253,811	32,410	14.64%
29	16000 LUMEN HP SODIUM	9,690	29.95	290,212	34.33	332,694	42,482	14.64%
30	30000 LUMEN HP SODIUM	15,504	30.69	475,830	35.18	545,484	69,654	14.64%
31	50000 LUMEN HP SODIUM	22,539	31.04	699,619	35.58	802,032	102,413	14.64%
32	130000 LUMEN HP SODIUM	4,761	49.80	237,095	57.09	271,801	34,707	14.64%
33	5000 LUMEN METAL HALIDE	2,494	16.61	41,426	19.04	47,490	6,064	14.64%
34	8000 LUMEN METAL HALIDE	1,404	22.74	31,922	26.07	36,595	4,673	14.64%
35	13000 LUMEN METAL HALIDE	84	31.20	2,621	35.77	3,004	384	14.64%
36	13500 LUMEN METAL HALIDE	1,359	31.86	43,303	36.52	49,642	6,339	14.64%
37	20000 LUMEN METAL HALIDE	2,849	31.86	90,761	36.52	104,047	13,286	14.64%
38	36000 LUMEN METAL HALIDE	4,954	32.15	159,272	36.86	182,587	23,315	14.64%
39	100000 LUMEN METAL HALIDE	2,398	48.20	115,576	55.26	132,494	16,918	14.64%
40	600 LUMEN INCANDESCENT	567	9.17	5,199	10.51	5,960	761	14.64%
41	1000 LUMEN INCANDESCENT	1,940	10.24	19,866	11.74	22,774	2,908	14.64%
42	2500 LUMEN INCANDESCENT	36	13.14	473	15.06	542	69	14.64%
43	3500 LUMEN MERCURY	49,999	14.04	701,982	16.10	804,741	102,759	14.64%
44	7000 LUMEN MERCURY	9,979	16.90	168,642	19.37	193,328	24,686	14.64%
45	11000 LUMEN MERCURY	665	20.90	13,908	23.96	15,943	2,036	14.64%
46	15000 LUMEN MERCURY	36	23.90	860	27.40	986	126	14.64%
47	20000 LUMEN MERCURY	4,520	25.80	116,624	29.58	133,696	17,072	14.64%
48	56000 LUMEN MERCURY	1,621	41.02	66,492	47.02	76,226	9,733	14.64%
49	20000 LUMEN FLUORESCENT	-	35.00	-	40.12	-	-	0.00%
50	12000 LUMEN HP SODIUM	88	21.90	1,927	25.11	2,209	282	14.64%
51	34200 LUMEN HP SODIUM	64	28.04	1,795	32.14	2,057	263	14.64%
52	2500 LUMENS LED	590	10.51	6,198	12.05	7,105	907	14.64%
53	4100 LUMENS LED	1,183	10.49	12,407	12.03	14,223	1,816	14.64%
54	4800 LUMENS LED	995	10.66	10,612	12.22	12,165	1,553	14.64%
55	8500 LUMENS LED	383	11.72	4,490	13.44	5,147	657	14.64%
56	13300 LUMENS LED	307	12.94	3,969	14.83	4,550	581	14.64%
57	24500 LUMENS LED	439	16.23	7,117	18.61	8,159	1,042	14.64%
59	Distribution Impact Only	\$ 0.30722	\$ 4,276,516	\$ 0.35220	\$ 4,902,528	\$ 626,012	14.64%	
60	Total Charge	\$ 0.44079	\$ 6,135,685	\$ 0.48529	\$ 6,755,141	\$ 619,455	10.10%	
63	Rate EOL - Efficient Outdoor Lighting							
65	Energy Charge All kWh	8,915,095						
66	Transmission	\$ 0.02026	\$ 180,620	\$ 0.02026	\$ 180,620	\$ -	0.00%	
67	Stranded Cost Recovery Charge	0.01488	132,657	0.01488	132,657	-	0.00%	
68	System Benefits Charge	0.00905	80,682	0.00905	80,682	-	0.00%	
69	RRA	0.00144	12,838	0.00144	12,838	-	0.00%	
70	PPAM	0.00830	73,995	0.00830	73,995	-	0.00%	
71	Energy Service Charge	0.08285	738,616	0.08285	738,616	-	0.00%	
72	Total		\$ 1,219,408		\$ 1,219,408	\$ -	0.00%	
74	Distribution Charge (per fixture)							
75	4000 LUMEN HP SODIUM	18,745	\$ 6.45	\$ 120,902	\$ 7.39	\$ 138,600	\$ 17,698	14.64%
76	5800 LUMEN HP SODIUM	1,062	6.75	7,169	7.74	8,218	1,049	14.64%
77	9500 LUMEN HP SODIUM	2,143	7.18	15,387	8.23	17,639	2,252	14.64%
78	16000 LUMEN HP SODIUM	4,446	7.83	34,812	8.98	39,908	5,096	14.64%
79	30000 LUMEN HP SODIUM	12,319	9.06	111,610	10.39	127,948	16,338	14.64%
80	50000 LUMEN HP SODIUM	1,205	10.76	12,966	12.34	14,864	1,898	14.64%
81	130000 LUMEN HP SODIUM	648	17.44	11,301	19.99	12,955	1,654	14.64%
82	5000 LUMEN METAL HALIDE	4,181	6.78	28,347	7.77	32,497	4,150	14.64%
83	8000 LUMEN METAL HALIDE	257	7.11	1,827	8.15	2,095	267	14.64%
84	13000 LUMEN METAL HALIDE	-	7.84	-	8.99	-	-	14.64%
85	13500 LUMEN METAL HALIDE	290	8.01	2,323	9.18	2,663	340	14.64%
86	20000 LUMEN METAL HALIDE	292	8.88	2,593	10.18	2,973	380	14.64%
87	36000 LUMEN METAL HALIDE	132	10.59	1,398	12.14	1,603	205	14.64%
88	100000 LUMEN METAL HALIDE	1,236	17.26	21,333	19.79	24,456	3,123	14.64%
89	LEDs	448,830	3.34	1,499,092	3.83	1,718,535	219,443	14.64%
90	Average Number of Fixtures/Month	41,315						
92	Distribution Charge (per Watt)							
93	LEDs	18,031,327	\$ 0.01060	\$ 191,132	\$ 0.01215	\$ 219,111	\$ 27,979	14.64%
95	Distribution Impact Only	\$ 0.23131	\$ 2,062,192	\$ 0.26518	\$ 2,364,064	\$ 301,871	14.64%	
96	Total Charge	\$ 0.36809	\$ 3,281,600	\$ 0.40196	\$ 3,583,472	\$ 301,871	9.20%	